

**CITY OF MARIETTA  
BOARD OF LIGHTS AND WATER  
CUSTOMER SERVICE DEPARTMENT**

**POLICY NUMBER:** 3.5.1  
**POLICY TITLE:** DISTRIBUTED GENERATION---RENEWABLE ENERGY TARIFF  
**PAGE:** 1 of 2  
**EFFECTIVE DATE:** January 1, 2024  
**SUPERSEDES:** 5/06/2019

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**APPLICABILITY:**

Applicable to customers in all areas served by Marietta Power and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to sell electrical energy to Marietta Power produced by a distributed generation facility, which must be eligible for participation subject to the terms and provisions of The Georgia Cogeneration and Distributed Generation Act of 2001 or successor legislation (the "DG Act").

A distributed generation facility must:

1. Be owned and operated by a customer of Marietta Power for production of electric energy, and
2. Be located on the Customer's premises, and
3. Be connected to and operate in parallel with Marietta Power's distribution facilities, and
4. Be intended primarily to offset part or all of the Customer's generator's requirement for electricity, and
5. Have peak generating capacity of not more than 10 kW for residential applications and not more than 100 kW for commercial applications
6. Use solar photovoltaic system, fuel cell, or wind generation

**MONTHLY METERING COST:**

Bi-Directional Metering Charge	\$4.61 per month
Single Directional	
Single-Phase	\$4.61 per month
Poly-Phase	\$11.28 per month

Marietta Power will install single directional metering or bi-directional metering depending on the customer's method of installation. All installed costs for metering and associated equipment will be paid by the customer at the time service is initiated under this policy.

Bi-directional metering is defined as measuring the amount of electricity supplied by Marietta Power and the amount fed back to Marietta Power by the customer's distributed generation facility during the billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to Marietta Power on the customer's side of the customer's meter.

Single directional metering shall be defined as measuring electricity produced or consumed during the billing period, in accordance with normal metering practices. Single directional metering shall be used where distributed generation facilities are connected to Marietta Power's distribution system on Marietta Power's side of the customer's meter.

**MONTHLY CAPACITY COST:**

Marietta Power requires each customer with a distributed generation facility to pay for monthly Stand-By Capacity charges based on the Nameplate Capacity Rating in kW of the customer's system.

Stand-By Capacity Charge	\$3.08 per kW-month
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**AVOIDED ENERGY COMPENSATION:** \$0.032 per kWh

Payments by Marietta Power to the Customer for the billing period metered avoided energy kWh's will be computed by Marietta Power in its sole discretion based on the average wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the Marietta Power's Wholesale Energy provider. This price will be reviewed quarterly and is subject to be increased or decreased.

In the event the customer develops a credit balance during a billing period, the credit will be applied to the charges generated in the following billing period. In the event the account is in final billing status and a credit balance exists, the account will be cleared by the issuance of a check for the credit balance to the customer.

**SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:**

The customer shall be responsible for ensuring a safe and reliable interconnection with Marietta Power and all costs incurred therein. Marietta Power has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the customer to Marietta Power's distribution system.

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions of which documents are incorporated into this Tariff in their entirety. For the avoidance of doubt, customer shall be deemed to have agreed to such provisions by applying for service under this Tariff.

Marietta Power will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all customers equals 0.2 percent of Marietta Power's annual peak demand in the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by Marietta Power in its sole discretion at a cost agreed to by it and the customer provider. Marietta Power shall at no time be required to purchase energy from customers in excess of amounts required by the DG Act, or pay for such energy in amounts in excess of the avoided energy costs.

Marietta Power reserves the right to separate the customer generator's equipment from Marietta Power lines and facilities when, in Marietta Power's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, Marietta Power shall promptly notify the customer generator so that any unsafe condition can be corrected.

All bi-directional metering components will be examined for safe and reliable operation during the annual scheduled meter inspection.