

**CITY OF MARIETTA
BOARD OF LIGHTS AND WATER**

Rate Class: CD
Class Description: Commercial Demand
Fuel Adjustment: \$.044250 per kwh

AVAILABILITY: Throughout Marietta Power's service area from existing lines of adequate capacity.

APPLICABILITY: For all electric service required on Customer's premises.

SERVICE: Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

GROSS MONTHLY RATE:

Base Charge	\$11.75
Demand Charge	
First 5 kw	No charge
Over 5 kw	\$ 2.20 per kw
Energy Charges:	
For the first 200 hours times the Billing Demand:	
First 3,000 kwh	\$.130 per kwh
Next 7,000 kwh	\$.115 per kwh
Next 190,000 kwh	\$.095 per kwh
Over 200,000 kwh	\$.075 per kwh
For all consumption (kwh) in excess of 200 hours and not greater than 400 hours times the Billing Demand	\$.024 per kwh
For all consumption (kwh) in excess of 400 hours times the Billing Demand	\$.016 per kwh

MINIMUM BILL:

\$12.50 per meter plus \$8.50 per kw of Billing Demand in excess of 20 kw.

PURCHASED POWER ADJUSTMENT:

The above rates will be increased or decreased under the provisions of Marietta Power's Purchased Power Adjustment clause.

DISCOUNT: All of the above rates are subject to a 10% discount if paid within the discount period.

LOAD CONTROL CREDIT: The above rates may be decreased subject to the provisions of Marietta Power's current effective Load Control Schedule LC.

SALES TAX: Rates do no include state or local sales tax.

FRANCHISE FEE: Rates do not include franchise fee.

DETERMINATION OF BILLING DEMAND

The billing demand shall be based on the highest 30-minute kw measurements during the current month and the preceding eleven (11) months. For the billing months of June through September (summer months), the Billing Demand shall be the greater of:

1. the current actual demand or,
2. ninety-five percent (95%) of the highest actual demand occurring in any previous applicable summer month or
3. sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month.

For the billing months of October through May (winter months), the Billing Demand shall be the greater of:

1. ninety-five percent (95%) of the highest summer month or,
2. sixty percent (60%) of the highest winter month (including the current month).

In no case shall the Billing Demand be less than the contract minimum nor less than 5 kw.

Where there is an indication of a power factor of less than 90% lagging, Marietta Power may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand shall be KVAR which is in excess of one-half of the measured actual kw in the current month. Marietta Power will bill excess KVAR at the rate of \$.35 per excess KVAR.